

	California Public Utilities Commission <i>Mitigation Monitoring, Compliance and Reporting Program</i>
	SDG&E Otay Mesa Power Purchase Agreement Transmission Project Weekly Status Report 09 March 25, 2006

SUMMARY

The California Public Utility Commission (CPUC) is responsible for overseeing implementation of the mitigation measures set forth in the Final Environmental Impact Report (FEIR) for the Otay Mesa Power Purchase Agreement Transmission Project (OMPPA). The CPUC has established a third-party monitoring program and adopted a Mitigation Monitoring, Compliance, and Reporting Program (MMCRP) to ensure that measures approved in the FEIR to mitigate or avoid significant impacts are implemented in the field. This MMCRP status report is intended to provide a description of construction activities on the project, a summary of site inspections conducted by the CPUC’s third-party monitors, the compliance status of mitigation measures required by the MMCRP, and anticipated construction activities for the following week. This weekly report covers construction activities for the period of March 20 to March 25, 2006.

MITIGATION MONITORING, COMPLIANCE AND REPORTING

Site Inspections/Mitigation Monitoring

Dudek conducted a site inspection of Segment 5 from Sicard Street to the Old Town Substation on Tuesday, March 21. A crew from ARB (SDG&E contractor) worked on excavating Vault #2 between stations 18+00 and 21+00 in the middle of Linda Vista Road. Several sites on Segments 1 and 2 were visited; however, there appeared to be no construction activities on the ROW. Some materials had been delivered to the Miguel storage yard, including a tubular steel pole and hardware for the foundation work. SDG&E’s contractor for Segment 2 had not yet mobilized to the site. At the time of the inspection, SDG&E had received CPUC authorization to begin construction on Segments 1 and 5 only.

Implementation Actions

Mitigation measures applicable to the construction activities on Linda Vista Road (Segment 5) primarily consisted of traffic, noise, public health and safety, air quality, and land use. Trenching activities for Vault #2 were limited to approximately 300 feet of right-of-way in the vicinity of Linda Vista Road and Millie Street. The construction area was delineated with orange cones and signage warned motorists in each direction. Two lanes, one east and one west, were maintained during the duration of the site visit.

Since the outside lanes remained open, access to driveways and businesses were not blocked. Pedestrian walkways also remained accessible.

Trench spoil was placed directly in dump trucks and hauled off-site so that no onsite spoil stockpiling was required. Erosion and/or sediment control was not an issue at the time of inspection since any disturbed soil was below the asphalt level, however, tracking and wind blown soil is a concern during underground construction.

At the time of inspection, construction activities could not be substantially heard over the ambient traffic noise, however there was only one piece of equipment working during observations. Pavement cutting and other activities required to trench the underground segments will likely generate greater noise.

No fugitive dust was noted during the inspection (APM-56). Equipment was limited to a backhoe, dump truck, and several crew pick-up trucks parked between the orange cones (APM-60).

Mitigation Measure Tracking

The following mitigation measures are applicable to the work being conducted on Segment 5:

Impact*	Mitigation Measures Verified in the Field
Air Quality	APM-56, 57, 59, 60
Biological Resources	N/A to this reporting period
Cultural Resources	MM C-2b
Geology, Soils, Paleontology	MM G-7a
Hydrology and Water Quality	MM H-3a; APMs-3, 5, 6, 11, 35, 40, 52, 55 57
Land Use and Recreation	MM L-3c, MM L-3d
Noise	MM N-1a
Public Health and Safety	MM Haz-1a, Haz-4a, Haz-3; APMs- 16, 19, 33, 38
Public Services and Utilities	APM-19
Transportation and Traffic	MM T-1a, MM T-1b, MM T-7a
Visual Resources	MM V-1a

*Note: Impact areas were identified in the EIR (CPCN Application A.04-03-008, SCH No. 2004071138) in Sections D.2 through D.13. A complete list of mitigation measures can be found at the end of each section. The status of each mitigation measure, including measures applicable to the design and pre-construction phases, is tracked through the project’s mitigation measure tracking database and is available upon request.

Compliance

Pre-construction mitigation measures for Segments 1, 1a, 2, 2a and 5 have been completed as indicated in NTPs 1, 2, 3, 4 and 5 (see Attachment A). Applicable mitigation measures were verified during the site inspection and were determined to be implemented in accordance with the MMCRP.

CONSTRUCTION PROGRESS

Wire stringing for the 230 kV line has been completed from Fanita Junction to Sycamore Canyon Substation (Segment 1). Replacement of approximately nine two-pole wood pole structures and associated 138 kV reconductoring has been completed as well. SDG&E's contractor ARB continues to mobilize equipment into the Linda Vista staging area for use on Segment 5. ARB completed installation of Vault #2 at station 18+00 on Friday, March 24. SDG&E continues to deliver poles, anchor bolt cages and associated hardware to the staging areas on Broadway, Raven, and Miguel Substation.

CONSTRUCTION SCHEDULE

Segment 1 The 138 kV line is scheduled to be energized on May 1st and the 230 kV line is scheduled to be energized on June 1st.

Segment 2 Contractor is mobilizing into the Miguel staging area. Construction scheduled to begin on March 27.

Segment 3 SDG&E anticipates requesting NTP #6 by April 14.

Segment 4 SDG&E anticipates requesting NTP #7 by May 15 and starting construction by September 1.

Segment 5 Construction began March 20.

Attachment A

Notice to Proceeds

NTP #	Date Issued	Segment/Component	Conditions Included (Y/N)
1	November 10, 2005	Segment 1a: Modifications to the Sycamore Canyon Substation.	Y
2	November 29, 2005	Segment 1: Construction from Fanita Junction to Sycamore Canyon Substation and use of approved staging area adjacent to Miguel Substation.	Y
3	January 10, 2006	Segment 2a: Modifications to the Miguel Substation.	Y
4	March 17, 2006	Segment 5: Sicard Street to Old Town Substation.	Y
5	March 23, 2006	Segment 2: Miguel Substation to South Bay Power Plant	Y

Attachment B

Variance Requests

Variance Request #	Submitted	Description	Status	Approval
1	November 14, 2005	Use of existing Santee Lakes, Valle Vista Road, Moreno Avenue, and Summit Road contractor staging/storage yards, as previously approved by the CPUC on the Miguel to Mission 230 kV #2 Transmission Project (MM#2).	Approved	November 16, 2005
2	November 18, 2005	Use of the capital improvement project staging area located adjacent to the Miguel Substation.	Approved	November 23, 2005
3	January 3, 2006	Expand temporary pads at five tower sites on Segment 1.	Approved	January 5, 2006
4	January 18, 2006	Modify the location of existing approved stringing sites to reduce the amount of grading required and reduce the pulling angle.	Approved	January 19, 2006
5	March 13, 2006	Use of four storage/staging areas on Segments 2 and 5 referred to as Broadway, Raven, Port, and Linda Vista.	Approved	March 14, 2006
6	TBD	Final design change for realignment of approximately 3,000 feet of existing 138 kV wood poles near the Miguel Substation. Relocation of steel pole 330 in the City of Chula Vista as per the city's request.	To be Submitted	